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Also admitted in Massachusetts

October 18, 2021

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4290 – Henry Shelton Act
LIHEAP Enhancement Plan Reconciliation**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed responses to the Commission's first set of data requests in the above matter.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-709-3337.

Sincerely,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi Seddon

October 18, 2021

Date

**Docket No. 4290 – Office of Energy Resources – LIHEAP Enhancement
Charge Filing Service List updated 03/12/2020**

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The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
In Re: Department of Human Services
Proposed LIHEAP Enhancement Charge
For Calendar Year 2022
Responses to the Commission's First Set of Data Requests
Issued on September 13, 2021

PUC 1-1

Request:

Please provide the projected revenues that will be generated by the current surcharge in 2021 using the most recent actuals in the calculation with estimates as necessary for October 2021 through December 2021. Include supporting calculations (explain any assumptions). Please present both a combined total as well as electric and gas separately.

Response:

The projected annual revenue generated by the 2021 LIHEAP Enhancement surcharge using nine months of actuals through September 2021 and estimates for October 2021 through December 2021 is \$7,501,624. This amount includes electric-related revenue totaling \$4.87 million and gas-related revenue totaling \$2.63 million.

Please see Attachment PUC 1-1 for the supporting documentation.

The Narragansett Electric Company
CY 2021 Estimated LIHEAP Revenue at \$0.80

		<u>Forecasted Electric Bills</u> (a)	<u>Electric Revenue</u> (b)	<u>Forecasted Gas Bills</u> (c)	<u>Gas Revenue</u> (d)	<u>Total Revenue</u> (e)
(1)	Jan-2021		\$410,023		\$220,580	\$630,603
(2)	Feb-2021		\$419,419		\$226,786	\$646,205
(3)	Mar-2021		\$401,310		\$214,389	\$615,699
(4)	Apr-2021		\$401,737		\$216,248	\$617,985
(5)	May-2021		\$410,557		\$222,331	\$632,888
(6)	Jun-2021		\$416,620		\$223,761	\$640,382
(7)	Jul-2021		\$389,437		\$206,919	\$596,357
(8)	Aug-2021		\$416,924		\$223,663	\$640,587
(9)	Sep-2021		\$394,063		\$208,036	\$602,099
(10)	Oct-2021	506,475	\$405,180	277,528	\$222,022	\$627,202
(11)	Nov-2021	506,543	\$405,234	277,662	\$222,130	\$627,364
(12)	Dec-2021	502,604	\$402,083	277,712	\$222,170	\$624,253
(13)	Total		\$4,872,589		\$2,629,035	\$7,501,624

- (a) Per Company Forecast
- (b) Lines (1) - (9): per Company Reports. Lines (10) - (12): Column (a) x \$0.80
- (c) Per Company Forecast
- (d) Lines (1) - (9): per Company Reports. Lines (10) - (12): Column (c) x \$0.80
- (e) Column (b) + Column (d)

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
In Re: Department of Human Services
Proposed LIHEAP Enhancement Charge
For Calendar Year 2022
Responses to the Commission's First Set of Data Requests
Issued on September 13, 2021

PUC 1-2

Request:

Please provide the projected revenues that will be generated in 2022 if the surcharge is set at 81¢. Please present both a combined total as well as electric and gas separately.

Response:

If the LIHEAP Enhancement surcharge is set at 81¢, the projected revenue in 2022 is approximately \$7.66 million. This total includes \$4.94 million of electric-related revenues and \$2.72 million of gas-related related revenue.

Please see Attachment PUC 1-2 for the supporting calculation.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
Department of Human Services Proposed LIHEAP Enhancement
For Calendar Year 2022
Responses to the Commission's First Set of Data Requests
Attachment PUC 1-2
Page 1 of 1

The Narragansett Electric Company
CY 2022 Estimated LIHEAP Charge at Illustrative Charge (\$0.81)

		<u>Forecasted Electric Bills</u> (a)	<u>Forecasted Gas Bills</u> (b)	<u>Total Forecasted Bills</u> (c)
(1)	Jan-2022	506,923	277,763	784,686
(2)	Feb-2022	507,151	277,358	784,509
(3)	Mar-2022	507,407	280,616	788,023
(4)	Apr-2022	507,690	280,618	788,308
(5)	May-2022	507,975	280,711	788,686
(6)	Jun-2022	508,251	280,924	789,175
(7)	Jul-2022	508,518	280,918	789,436
(8)	Aug-2022	508,785	281,263	790,048
(9)	Sep-2022	509,045	281,207	790,252
(10)	Oct-2022	509,303	280,991	790,294
(11)	Nov-2022	509,559	281,027	790,586
(12)	Dec-2022	505,702	280,989	786,691
(13)	Total	6,096,309	3,364,385	9,460,694
(14)	Rate	\$0.81	\$0.81	
(15)	Projected Revenue	\$4,938,010	\$2,725,152	\$7,663,162

- (a) Per Company Forecast
- (b) Per Company Forecast
- (c) Column (a) + Column (b)

- (13) Sum of lines (1) through (12)
- (14) Illustrative Charge (\$0.81)
- (15) Line (13) x Line (14)

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
In Re: Department of Human Services
Proposed LIHEAP Enhancement Charge
For Calendar Year 2022
Responses to the Commission's First Set of Data Requests
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PUC 1-3

Request:

What factor in 2022 will generate as close as possible to, but not less than, \$6,500,000 and what factor will generate as close as possible to, but not greater than, \$7,500,000?

Response:

The factor needed in 2022 to generate as close as possible to, but not less than, \$6,500,000 is \$0.69. The factor needed in 2022 to generate as close as possible to, but not greater than, \$7,500,000 is \$0.79.

Please see Attachment PUC 1-3 for the supporting calculations.

The Narragansett Electric Company
CY 2022 Estimated LIHEAP Charge Based on \$6.5M and \$7.5M

		<u>Forecasted Electric Bills</u> (a)	<u>Forecasted Gas Bills</u> (b)	<u>Total Forecasted Bills</u> (c)	<u>Estimated Surcharge</u> (d)	<u>Estimated Revenue</u> (e)
(1)	Jan-2022	506,923	277,763	784,686		
(2)	Feb-2022	507,151	277,358	784,509		
(3)	Mar-2022	507,407	280,616	788,023		
(4)	Apr-2022	507,690	280,618	788,308		
(5)	May-2022	507,975	280,711	788,686		
(6)	Jun-2022	508,251	280,924	789,175		
(7)	Jul-2022	508,518	280,918	789,436		
(8)	Aug-2022	508,785	281,263	790,048		
(9)	Sep-2022	509,045	281,207	790,252		
(10)	Oct-2022	509,303	280,991	790,294		
(11)	Nov-2022	509,559	281,027	790,586		
(12)	Dec-2022	<u>505,702</u>	<u>280,989</u>	<u>786,691</u>		
(13)	Total	6,096,309	3,364,385	9,460,694		
(14)	Charge Based on \$6.5M	\$6,500,000		9,460,694	\$0.69	\$6,527,879
(15)	Charge Based on \$7.5M	\$7,500,000		9,460,694	\$0.79	\$7,473,948
(a)	Per Company Forecast					
(b)	Per Company Forecast					
(c)	Column (a) + Column (b)					
(13)	Sum of lines (1) through (12)					
(14)(a)	per Data Request					
(14)(c)	Line (13), Column (c)					
(14)(d)	Column (a) ÷ Column (c), truncated to 2 decimal places, + \$0.01 in order to to generate more than \$6.5M					
(14)(e)	Column (c) x Column (d)					
(15)(a)	per Data Request					
(15)(c)	Line (13), Column (c)					
(15)(d)	Column (a) ÷ Column (c), truncated to 2 decimal places					
(15)(e)	Column (c) x Column (d)					